7/83

U.S. Crude Oil Distillation Refining Capacity Survey For 1983–1984

JUNE 1983

American Petroleum Institute
2101 L Street, Northwest
Washington, D.C. 20037

API CRUDE OIL DISTILLATION REFINING CAPACITY SURVEY

(Barrels of 42 Gallons Per Calendar Day)

PAD Dists.		March 31 1983 (1)	June 30 1983 (2)	September 30 1983 (3)	December 30 1983 (4)	March 31 1984 (5)	Operable Capacity Shutdown on March 31 1983 (included in Column (1)) (6)	Inoperable Refinery Capacity March 31, 1983 Through March 31, 1984 (7)
	East Coast	1,397,300	1,229,300	1,229,300	1,229,300	1,229,300	44,400	269,100
	Appal. No. 1	176,741	176,741	176,741	176,741	176,741	64,000	51,960
	Dist. 1	**1,574,041**	**1,406,041**	**1,406,041**	**1,406,041**	**1,406,041**	**108,400**	**321,060**
	Appal. No 2	66,000	66,000	66,000	66,000	66,000	—	—
	Ind., Ill., Ky.	2,345,400	2,345,400	2,345,400	2,355,900	2,355,900	150,650	436,400
	Minn., Wisc., Daks.	296,143	296,143	296,143	296,143	296,143	—	32,750
	Ok., Kans., Mo.	825,309	826,809	826,809	776,809	776,809	54,400	298,400
	Dist. 2	**3,532,852**	**3,534,352**	**3,534,352**	**3,494,852**	**3,494,852**	**205,050**	**767,550**
	Inland Texas	583,534	584,534	584,534	584,534	584,534	19,684	58,600
	Texas Gulf Coast	3,906,550	3,906,550	3,906,550	3,906,550	3,906,550	488,400	643,444
	La. Gulf Coast	2,875,158	2,875,158	2,890,158	2,890,158	2,890,158	440,000	142,500
	No. La. & Ark.	286,400	286,400	286,400	286,400	286,400	45,750	36,960
	New Mexico	104,980	104,980	104,980	104,980	104,980	—	21,300
	Dist. 3	**7,756,622**	**7,757,622**	**7,772,622**	**7,772,622**	**7,772,622**	**993,834**	**902,804**
	Dist. 4	535,875	535,875	535,875	537,775	537,775	12,400	68,230
	Dist. 5	3,059,945	3,059,945	3,059,945	3,059,945	3,059,945	315,000	126,230
	Total United States	**16,459,335**	**16,293,835**	**16,308,835**	**16,271,235**	**16,271,235**	**1,634,684**	**2,185,874**

Note: Changes to crude oil distillation refining capacity in 1983 reflect new refineries and expansions presently under construction and expected to be completed in 1983. The definitions utilized in this survey are identical to those of the U.S. Department of Energy. A copy of these definitions may be obtained from the Statistical Services Section, Statistics Department, American Petroleum Institute, 2101 L Street, N.W., Washington, D.C. 20037.

New Refineries and Expansions to Crude Oil Distillation Refinery Capacity Presently Under Construction and Expected to be completed in the Quarter ending June 30, 1983 (Barrels of 42 Gallons per Calendar Day)

Okla., Kans., Mo.		
Tonkawa Refining Co.	Arnet, Ok.	1,500
Inland Texas		
Howell Hydrocarbons, Inc.	San Antonio, Tx.	1,000
TOTAL		**2,500**

New Refineries and Expansions to Crude Oil Distillation Refinery Capacity Presently Under Construction and Expected to be completed in the Quarter ending September 31, 1983 (Barrels of 42 Gallons per Calendar Day)

Louisiana Gulf		
Chevron U.S.A., Inc.	Pascagoula, Ms.	15,000
TOTAL		**15,000**

New Refineries and Expansions to Crude Oil Distillation Refinery Capacity Presently Under Construction and Expected to be Completed in the Quarter ending December 31 1983 (Barrels of 42 Gallons per Calendar Day)

Ind., Ill., Ky.		
Delta Refining Co.	Memphis, Tn.	10,500
Other Rock Mts.		
Gary Refining Co.	Fruita, Co.	1,900
TOTAL		**12,400**